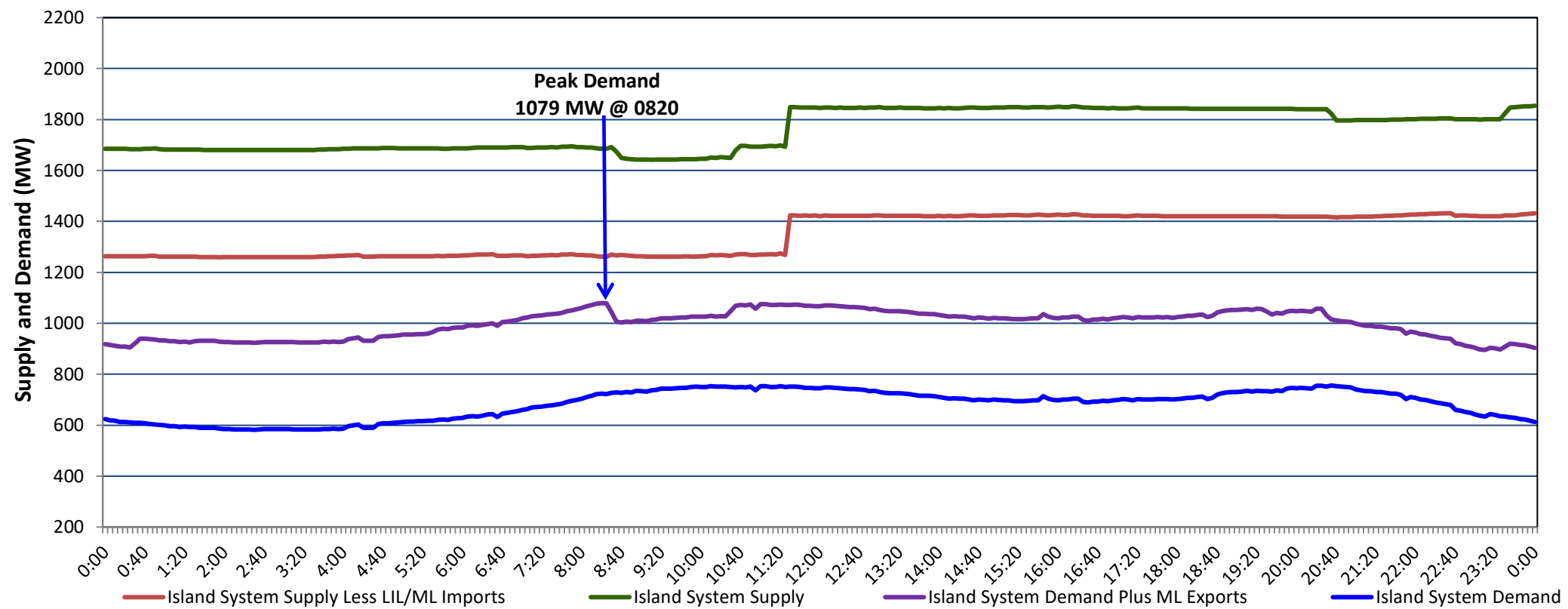


**Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, October 16, 2023**

**Section 1  
Island Interconnected System Supply, Demand & Exports  
Actual 24 Hour System Performance For Sunday, October 15, 2023**



**Supply Notes For October 15, 2023**

- A As of 0701 hours, March 06, 2023, Upper Salmon Unit unavailable (84 MW).
- B As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to planned outage (170 MW).
- C As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable (50 MW).
- D As of 2219 hours, September 23, 2023, Holyrood Unit 3 available but not operating (150 MW).
- E As of 0858 hours, October 08, 2023, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- F As of 1813 hours, October 12, 2023, Holyrood Unit 1 available at 122 MW (170 MW).
- G **At 0827 hours, October 15, 2023, St. Anthony Diesel Plant available at 7.7 MW (9.7 MW).**
- H **At 1128 hours, October 15, 2023, Bay d'Espoir Unit 7 available (154.4 MW).**

**Section 2  
Island Interconnected Supply and Demand**

Mon, Oct 16, 2023	Island System Outlook <sup>3</sup>	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	1,857 MW	Monday, October 16, 2023	12	10	1,110	1,110
NLH Island Generation: <sup>4,8</sup>	1,110 MW	Tuesday, October 17, 2023	6	4	915	915
NLH Island Power Purchases: <sup>6</sup>	115 MW	Wednesday, October 18, 2023	4	4	1,000	1,000
Other Island Generation:	220 MW	Thursday, October 19, 2023	6	8	980	980
ML/LIL Imports:	412 MW	Friday, October 20, 2023	10	12	880	880
Current St. John's Temperature & Windchill:	12 °C	Saturday, October 21, 2023	12	11	815	815
7-Day Island Peak Demand Forecast:	1,110 MW	Sunday, October 22, 2023	11	10	880	880

**Supply Notes For October 16, 2023**

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
  8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold

**Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Oct 15, 2023	Actual Island Peak Demand <sup>9</sup>	8:20	1,079 MW
Mon, Oct 16, 2023	Forecast Island Peak Demand		1,110 MW

Notes: 9. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).